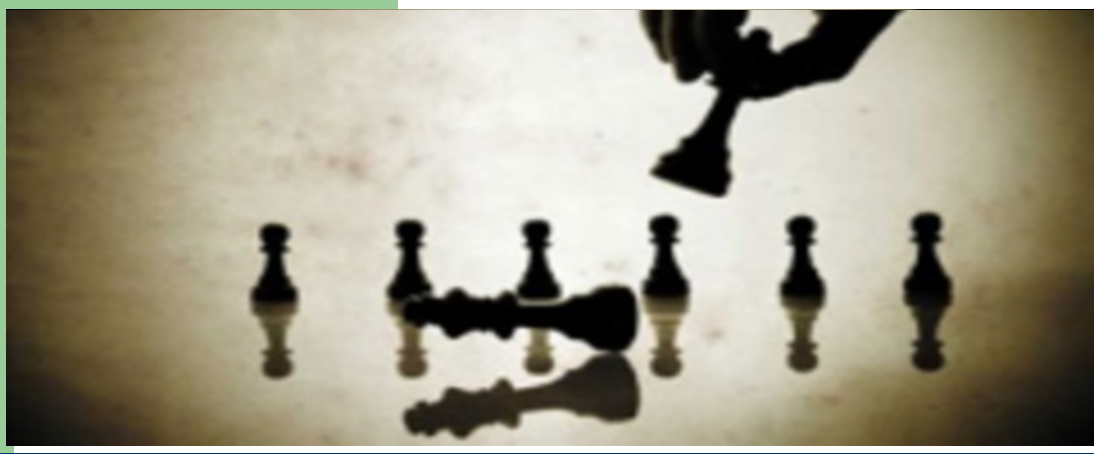
Energy Management International

North & South American Ventures

Our goal is driven, through global partnering, to develop upstream and downstream oil and gas projects. We believe that growth in our conventional oil and gas exploration and production activities will enhance our efforts to develop advanced liquification projects, all will add to shareholder value



Our Business Strategy

Corporate Strategy

We were organized in October of 2009 and headquartered in San Antonio, Texas, Energy Management International, Inc , ENMI, is now structured to become a rapidly expanding, global and vertically integrated energy company.

Our business is evolving from being an innovative leader in the management and direct participation in advanced revitalization of energy programs and alternative energy projects like Gas-to-Liquids (GTL) and Liquefied Petroleum Gas (LPG), to becoming one of the few South American and North American multilevel independent oil & natural gas companies. Our strategy is to grow a portfolio of core areas which provide growth opportunities through new field-opening drilling, production operating, processing service companies, and acquisitions in coordination with advanced downstream energy project developments like biomass gas and natural gas to liquids projects.

This “Diversified” business model strategy, consists of: Principal Investments, Strategic Acquisitions and Joint Ventures with energy related properties or companies, and the development of new downstream, globally-positioned, small field GTL/LPG projects with capacities between 5,000 and 20,000 BBL/Day

International Strategy

Our International goal is the completion of one or more natural gas development projects (biomass gas, liquefied Natural gas or natural gas to liquids) in 2011 through the provisions of projects management, engineering, procurement, fabrication, and constructions in Latin America, including but not limited to Argentina, Bolivia, Columbia, Paraguay, and Peru. Our team has been working to identify key downstream projects in South America that can monetize the extensive stranded gas resources of select areas while leveraging our intimate contacts with regional and local government and non-government organizations.

Domestic Strategy

Our domestic business strategy is to expand our crude oil production activities into selected regions of the United States. Our primary focus is on extending our oil production beyond the state of Texas. We believe that creating strategic partnerships, acquiring other oil properties, oil companies and creating strategies to produce more oil for ENMI is our paramount objective. Management believes that the relationship it has with AM Oil Resources & Technology, Inc and their management will be instrumental to achieve this strategy.

Oil Production & Technology

The Management of ENMI has had extensive careers in the oil and gas sectors and fully understands the opportunities that exist within the industry. Domestically, it is management's goal to locate, acquire and produce crude oil to generate revenue for the Company. Management has marginally producing oil properties and options on properties that it feels are ideal for the wide range of recovery applications utilizing this technology. Because of this, it became imperative to acquire AM Oil Recovery & Technology, Inc.

Our acquired technologies provide solutions for recovery within a wide range of geological formations, crude oil grades and reservoir characteristics. We believe that utilizing this technology in conjunction with horizontal drilling, gas injection, reservoir recompletions and re-evaluation of historical production data will give ENMI a significant advantage over other operators. AM Oil's technology, as described in the following pages, has had extensive field testing under real-world conditions and, we also feel that we can provide international sales opportunities for commercializing these technologies worldwide.

We are excited about the potential of this (ENMI/AM Oil) blended oil recovery and technology company. Producing crude oil is our number one goal. With current crude oil prices at historical high levels and demand growing daily, we believe our opportunity is tremendous for the foreseeable future.

Crude Oil Predictions

As crude oil prices hover around $90 a barrel and gasoline at an average of $3 a gallon, it appears many analysts are predicting even higher prices.

Due to growing global demand, these analysts see oil prices climbing to $100 in 2011. Others predict even higher prices. Economist Dian L. Chu believes crude could hit $110 to $115 a barrel in March. "At that level, gasoline at the pump could hit $3.70-$3.80 a gallon,"

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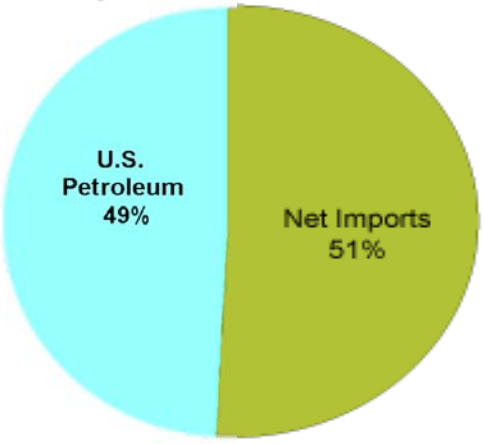
How dependent are we on foreign oil?

"The United States imported about 51% of the petroleum, which includes crude oil and refined petroleum products, that we consumed during 2009. Nearly half of these imports came from the Western Hemisphere. Our dependence on foreign petroleum is expected to decline in the next two decades.

Did You Know?

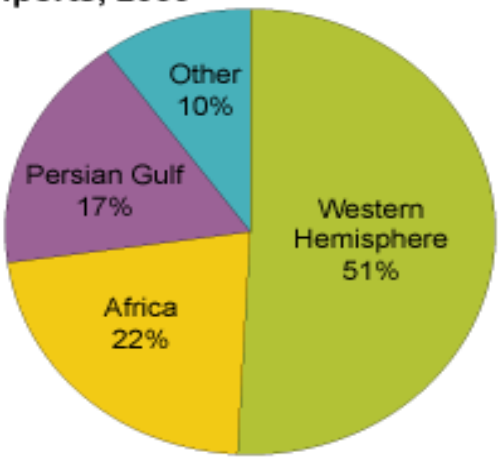
In 2009, the United States produced 11% of the world's petroleum and consumed 22%.

Net Imports and Domestic Petroleum as Shares of U.S. Demand, 2009



Source: U.S. Energy Information Administration, *Petroleum Supply Annual 2009* (July 2010).

Sources of U.S. Net Petroleum Imports, 2009



Source: U.S. Energy Information Administration, *Petroleum Supply Annual 2009*.

The United States consumed 18.8 million barrels per day (MMbd) of petroleum products during 2009, making us the world's largest petroleum consumer. The United States was third in crude oil production at 5.4 MMbd. But crude oil alone does not constitute all U.S. petroleum supplies. Significant gains occur, because crude oil expands in the refining process, liquid fuel is captured in the processing of natural gas, and we have other sources of liquid fuel, including biofuels. These additional supplies totaled 3.9 MMbd in 2009.

In 2009 the United States imported 11.7 million barrels per day (MMbd) of crude oil and refined petroleum products. We also exported 2.0 MMbd of crude oil and petroleum products during 2009, so our net imports (imports minus exports) equaled 9.7 MMbd.

Petroleum products imported by the United States during 2009 included gasoline, diesel fuel, heating oil, jet fuel, chemical feedstock's, asphalt, and other products. Still, most petroleum products consumed in the United States were refined here. Net imports of petroleum other than crude oil were 3.7% of the petroleum consumed in the United States during 2009.

About Half of U.S. Petroleum Imports Come from the Western Hemisphere

Some may be surprised to learn that 51% of U.S. crude oil and petroleum products imports came from the Western Hemisphere (North, South, and Central America, and the Caribbean including U.S. territories) during 2009. About 17% of our imports of crude oil and petroleum products come from the Persian Gulf countries of Bahrain, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates. Our largest sources of net crude oil and petroleum product imports were Canada and Venezuela.

AM Oil Resources
& TECHNOLOGY, INC

A Subsidiary of Energy Management Interational a Publicly Traded Company (ENMI)

Our primary goal is to use our patented technology to rekindle marginally producing oil wells to profitable levels, thereby generating significant revenues

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The Company

AM Oil Resources & Technology Inc. was formed for the express purpose of bringing forth a proven business opportunity that is more relevant now, based upon historical high crude oil prices, than when it was introduced into the market in 1996 when prices were at historical lows.

The Company's patented recovery technology has been field tested under real-world conditions and is now ready for commercialization into the marketplace.

The Company has entered into an agreement with Energy Management International, a publicly-traded company, allowing AM Oil to become a wholly owned subsidiary of the firm. Our collective plan is to create a dynamic oil production company that will utilize technology to enhance oil production and produce significant oil revenues from properties acquired by both firms, through their relationships.

We will collectively develop current properties, acquire new oil properties for enhanced oil production (with heavy or light gravity oil), create partnerships with operators, create strategic alliances for primary and secondary recovery and partner with farm-ins on properties where our technology may be utilized to improve recovery efforts and generate significant revenues.

Our goal is to become an environmentally responsible oil company, utilizing all methods available to improve oil recovery

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Portable Steam Generators

Steaming process accounts for 77% of all oil produced worldwide by enhanced or secondary recovery methods

Four primary mechanisms are at work during steam injection:

- Viscosity reduction by heat
- Hydrocarbon distillation
- Displacement (once the steam condenses back to water)
- Re-pressurization of the formation.

Enhanced Oil Recovery

Why Portable Steam Generators

Our Portable Steam Generator technology (MT-06), United States Patent Numbers 5,979,549 and 6,129,148 is capable of stimulating production from oil wells with known reserves. Many of these wells have fallen below profitable production levels and require enhanced recovery efforts in order to harvest their oil.

The portable, self-contained MT-06-10 is the subject of this Company. The 10 million BTU/hour systems is ASME approved and exceeds emission standards even within California, home to the most stringent air quality rules in the world.

AM Oil Recovery & Technology, Inc. will seek to acquire significant oil properties through partnerships, strategic alliances, acquisitions, purchases where this technology will have an application to enhance oil recovery and produce significant revenue. We will utilize our technology on properties currently held by our parent company Energy Management International, Inc. employing cyclic steam injection to enhance recovery.

Oil production is the key in this current environment and making more oil is the goal of every operator.

Biodiesel or Propane are the fuel of choice because of mobility, and availability; however natural gas or oil can be used if required or available.

We believe that our technology offers a key solution for recovery of heavy, mid and light gravity oils that need heat, pressure and or a driving mechanism to bring more oil to the surface. Our portable steam technology offers a cost effective solution to enhancing oil recovery.

BIODIESEL

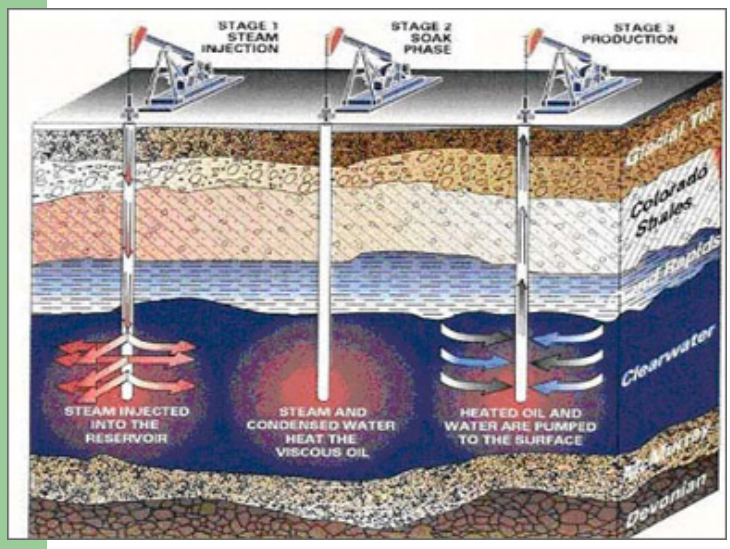
Steaming for Oil Recovery

"Of all of the methods employed in an oil field, steaming has proven to be the most productive method utilized for recovering oil."

Steaming

Cyclic steam stimulation, or "huff and puff," is a single well operation for crude oil enhancement. Steam/hot water is injected into the well for a period consisting anywhere from a few days to a few weeks, depending on the geological characteristics of the reservoir and the rate of return of the process. The well is usually returned back to production after a short soak period, in which the heat is allowed to radiate throughout the heated region. Oil production is significantly improved with this method.

See graphic below for this process.



Conventional steaming of oil wells involves producing steam above the surface that is then piped into the ground to the reservoir depth to assist in the recovery of the crude oil. During this process, a large portion of the thermal energy produced is lost on the way from the generator to the oil producing region.

Governmental studies show that as much as 60% of the thermal energy is lost traveling to oil producing region. Crude oil is produced by primary or enhanced recovery methods.

Primary recovery refers to recovery by means of the "natural pressure" initially present in the reservoir at the time of discovery. When that energy and/or pressure subsides or is exhausted through normal production. The recovery of oil slows down and may even stop because of the depleted pressure.

The next step to recover this oil is to utilize some Enhanced Recovery methods or Secondary Recovery method to restore oil production. These methods include injecting fluids, such as chemicals to create chemical reactions in the oil formation, water or steam for displacement of the oil, or gases like nitrogen or fire flooding to rebuild pressure. These recovery methods are designed to introduce additional energy back into the formation to assist in the recovery of the oil resource.

PRODUCING CRUDE OIL IS THE NUMBER ONE GOAL OF THIS BLENDED OIL RECOVERY AND TECHNOLOGY COMPANY